



Table 54. Summary Statistics for Natural Gas — Illinois, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	372	370	372	185	300
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	325	289	224	203	189
From Oil Wells.....	10	9	7	6	6
Total.....	335	298	231	209	195
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	335	298	231	209	195
Vented and Flared.....	0	0	0	0	0
Marketed Production	335	298	231	209	195
Extraction Loss.....	77	64	200	70	55
Total Dry Production.....	258	234	31	139	140
Supply (million cubic feet)					
Dry Production.....	258	234	31	139	140
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,446,381	2,607,330	2,495,356	2,161,831	2,302,647
Withdrawals from Storage					
Underground Storage.....	286,390	226,020	217,632	215,309	235,609
LNG Storage	382	1,259	483	410	409
Supplemental Gas Supplies.....	6,256	3,912	4,165	2,736	2,527
Balancing Item.....	-8,866	21,534	62,534	23,707	57,445
Total Supply.....	2,730,801	2,860,289	2,780,202	2,404,132	2,598,777

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Illinois, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,078,543	1,119,443	1,077,066	957,647	1,034,725
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,388,479	1,498,747	1,475,069	1,221,336	1,325,077
Additions to Storage					
Underground Storage	263,409	241,129	227,785	225,089	238,325
LNG Storage	370	971	283	60	650
Total Disposition	2,730,801	2,860,289	2,780,202	2,404,132	2,598,777
Consumption (million cubic feet)					
Lease Fuel	7	7	6	5	4
Pipeline Fuel	13,208	14,388	14,517	12,995	54,028
Plant Fuel	90	75	80	84	83
Delivered to Consumers					
Residential	500,796	538,749	497,230	409,812	445,217
Commercial	203,802	218,054	202,850	174,687	188,520
Industrial	321,465	322,275	317,755	303,668	306,110
Vehicle Fuel	31	32	21	60	47
Electric Utilities	39,143	25,863	44,607	56,337	40,716
Total Delivered to Consumers	1,065,238	1,104,972	1,062,463	944,563	980,610
Total Consumption	1,078,543	1,119,443	1,077,066	957,647	1,034,725
Delivered for the Account of Others (million cubic feet)					
Residential	34,652	34,758	34,653	32,068	36,689
Commercial	101,211	100,495	92,730	91,872	107,830
Industrial	286,103	278,262	281,159	275,415	278,247
Electric Utilities	35,703	24,894	44,010	53,692	41,528
Number of Consumers					
Residential	3,452,975	3,494,545	3,521,707	3,556,736	3,594,071
Commercial	264,756	265,007	268,841	271,585	274,919
Industrial	25,929	29,493	28,473	28,064	27,606
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	770	823	755	643	686
Industrial	12,398	10,927	11,160	10,821	11,089
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.66	2.63	2.68	2.27	2.33
City Gate	2.59	3.27	3.28	2.77	3.00
Delivered to Consumers					
Residential	4.66	5.28	5.95	5.47	5.50
Commercial	4.42	4.92	5.43	5.07	5.20
Industrial	3.57	4.12	3.97	3.96	4.06
Vehicle Fuel	2.89	3.44	3.01	2.76	2.94
Electric Utilities	1.71	2.62	2.55	2.25	2.41

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.